## ORIGINAL

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BEFORE THE ARIZONA CORPORATIONAL RECEIVED 1 39 E **COMMISSIONERS** 2006 OCT 191P 3: 08 JEFF HATCH-MILLER - Chairman 3 WILLIAM A. MUNDELL AZ CORP COMMISSION MARC SPITZER DOCUMENT CONTROL MIKE GLEASON KRISTIN K. MAYES 6 IN THE MATTER OF THE APPLICATION OF DOCKET NO. SW-02361A-05-0657 7 BLACK MOUNTAIN SEWER CORPORATION, AN ARIZONA CORPORATION, FOR A 8 DETERMINATION OF THE FAIR VALUE OF STAFF'S NOTICE OF ERRATA ITS UTILITY PLANT AND PROPERTY AND FOR INCREASES IN ITS RATES AND CHARGES FOR UTILITY SERVICE BASED 10 THEREON. 11 12 Staff of the Arizona Corporation Commission ("Staff") hereby files this Notice of Errata in 13 the above-entitled matter. The attached Schedules were advertently omitted from Staff's Closing 14 Brief on August 21, 2006. The Parties' were sent electronic versions of the Schedules on the day of 15 the original filing. 16 RESPECTFULLY SUBMITTED this 19th day of October, 2006. 17 18 19 DOCKELED BY Keith A. Layton, Attorney OCL I 9 2006 20 Legal Division Arizona Corporation Commission 21 DOCKELED 1200 West Washington Street Phoenix, Arizona 85007 Arzona Corporation Commission 22 Attorneys for Staff 23 Original and thirteen copies filed this 19th day of October, 2006 with: 25 Docket Control Arizona Corporation Commission 26 1200 West Washington Street Phoenix, Arizona 85007 27

1	Copies of the foregoing mailed on this 19 <sup>th</sup> day of October, 2006 to:	
2	Jay Shapiro	
3	Patrick J. Black	
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11	Phoenix, Arizona 85012 Attorneys for Black Mountain Sewer Company	
6	Scott S. Wakefield, Chief Counsel	
7	RUCO 1110 West Washington Street, Suite 220	
	Phoenix, Arizona 85007 Attorneys for Residential Utility Consumer Office	
8	Automeys for Residential Stating Consumer System	
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#### REVENUE REQUIREMENT CHANGES FROM STAFF'S LATE FILED SURREBUTTAL

		9	[A] STAFF		[B]	[C]
LINE <u>NO.</u>	DESCRIPTION	LA	TE FILED REBUTTAL	<u>ADJUS</u>	STMENTS	STAFF BRIEF
1	Adjusted Rate Base	\$	1,347,272	\$	203,438	\$ 1,550,710
2	Adjusted Operating Income (Loss)	\$	30,355	\$	(25,536)	\$ 4,819
3	Current Rate of Return (L2 / L1)		2.25%		-1.94%	0.31%
4	Required Rate of Return		9.60%	\$	-	9.60%
5	Required Operating Income (L4 * L1)	\$	129,338	\$	19,530	\$ 148,868
6	Operating Income Deficiency (L5 - L2)	\$	98,983	\$	45,066	\$ 144,049
7	Gross Revenue Conversion Factor		1.74069		(0.00381)	1.73688
8	Increase In Gross Revenue (L7 * L6)	\$	172,299	\$	77,896	\$ 250,195
9	Adjusted Test Year Revenue	\$	1,205,452	\$	-	\$ 1,205,452
10	Proposed Annual Revenue (L8 + L9)	\$	1,377,751	\$	77,896	\$ 1,455,647
11	Required Increase in Revenue (%) (L8/L9)		14.29%		6.46%	20.76%

#### References:

Column [A]: Staff's Late Filed Surrebuttal Schedule CSB-1

Column [B]: Column C - Column A

Column [C]: Staff's Brief Schedule CSB-1

#### RATE BASE CHANGES FROM LATE-FILED SURREBUTTAL

			(A) STAFF		(B)			(C)
LINE		LA	ATE-FILED	_	TAFF			STAFF
<u>NO.</u>		SUF	RREBUTTAL	ADJU:	STMENTS	Ref		BRIEF
1 2	Plant in Service Post-Test Year Plant	\$	8,205,154 85,699	\$	339,833	1	\$	8,544,987 85,699
3	Total Plant In Service	\$	8,290,853	\$	339,833		\$	8,630,686
4	Less: Accumulated Depreciation		4,385,918		(54,789)	2		4,331,129
3	Net Plant in Service	\$	3,904,935	\$	394,622		\$	4,299,557
	LESS:							
4	Advances in Aid of Construction (AIAC)	\$	1,315,900	\$	(4,551)	3	\$	1,311,349
5	Service Line and Meter Advances	\$	-	\$	-		\$	-
6	Contributions in Aid of Construction (CIAC)	\$	4,707,536	\$	150,096	4	\$	4,857,632
7	Less: Accumulated Amortization		3,301,772		(45,638)	5	\$	3,256,134
8	Net CIAC	\$	1,405,764		195,734		\$	1,601,498
9	Total Advances and Contributions	\$	2,721,664	\$	191,183		\$	2,912,847
10	Customer Deposits	\$	-	\$	-		\$	-
11	Accumulated Deferred Income Taxes	\$	164,000	\$	-		\$	164,000
	ADD:							
12	Prepayments	\$	-	\$	-		\$	-
13	Working Capital	\$	-	\$	-		\$	-
14	Total Rate Base	\$	1,347,271	\$	203,440		<u>\$</u>	1,550,711

#### Ref Explanation of Adjustments

- 1 To add \$339,833 in unrecorded plant purchased with CIAC
- 2 To properly reflect accumulated depreciation on PTY Plant (\$19,539) Corrects error in Staff's Late Filed Surrebuttal (\$19,539) Properly removes cost from accum deprec (\$39,078)(\$15,711) Removes accum deprec on affiliate plant (\$54,789)
- 3 \$145.545 Adds unrecorded AIAC (\$150,096) Reclassifies expired AIAC to CIAC (\$4,551)
- \$150,096 Reclassifies expired AIAC to CIAC 4
- 5 \$41,276 To reflect 51/2 years amort on expired AIAC  $($150,096 \times .025) + ($150,096 \times .05 \times 5)$

\$7,685 To correct Company's calculation error on Bourassa Rebuttal, Sch B-2, line 18 Number should be \$153,689 not \$161,374 (\$20,834) Company's amort on CIAC to be refunded

 $(-$833,367 \times .05 = -$20,834)$ 

\$20,834 To remove Company's adjustment (\$94,600) To reflect Staff's calculation of amortization

on CIAC to be refunded (see CSB-8a, Page 3) (\$45,639)

Column [A]: Staff Late Filed Surr Sch CSB-4 Column [B]: Column [C] - Column [A] Column [C]: Staff Brief Sch CSB-4

References:

#### OPERATING INCOME - CHANGES FROM STAFF'S LATE FILED SURREBUTTAL

			[A]		[B]		[C]
LINE <u>NO.</u>	DESCRIPTION		STAFF ATE FILED RREBUTTAL	ADJU	JSTMENTS		STAFF ATE FILED RREBUTTAL
	REVENUES:	\$	4 400 000	œ			1 4 4 9 9 0 9 0
1	Flat Rate Revenues	Þ	1,188,980	\$	-	4	1,188,980 16,472
2 3	Other Wastewater Revenues	\$	16,472 1,205,452	\$		_	1,205,452
3	Total Operating Revenues	Ф	1,205,452	Ф	-	4	1,205,452
	EXPENSES:						
4.	Salaries and Wages	\$	-	\$	-	\$	*
5	Purchased Wastewater Treatment		162,082		-		162,082
6	Sludge Removal Expense		981		-		981
7	Purchased Power		47,727		-		47,727
8	Fuel for Power Production		•		-		-
9	Chemicals		76,612		-		76,612
10	Materials and Supplies		26,796		(0)		26,796
11	Contractual Services - Professional		159,250		(0)		159,250
12	Contractual Services - Testing		11,000		-		11,000
13	Contractual Services - Other		204,325		(0)		204,325
14	Rental Expense		10,259		(0)		10,259
15	Transportation Expense		2,543		0		2,543
16	Insurance - General Liability		15,608		(0)		15,608
17	Regulatory Commission Expense		31,200		-		31,200
18	Miscellaneous Expense		63,851		0		63,851
19	Scottsdale Capacity Operating Lease		161,821		(0)		161,821
20	Depreciation		79,602		50,287	1	129,889
21	Taxes Other Than Income		-		-		-
22	Property Taxes		45,771		944	2	46,715
23	Income Taxes		75,670		(25,695)	_	49,975
24	Total Operating Expenses	\$	1,175,098	\$	25,535	3	1,200,633
25	Operating Income (Loss)	\$	30,354	\$	(25,535)		\$ 4,819

#### Ref Explanation of Adjustments

- 1 To properly reflect accumulated depreciation on PTY Plant
  - \$ 41,288.84 To include depreciation expense on Struc & Impr (\$1,239,905 x 3.33%)
  - \$ 6,796.66 To reflect depreciation expense on unrecord CIAC plant (\$339,833 x 2%)
  - \$ 48,085.50
  - \$ 2,200.00 To reflect decrease in amort of CIAC from Late-filed (\$192,719-190,519)
  - \$ 50,285.50
  - 3 1.50 Rounding
  - \$ 50,287.00 Increase in Depreciation Expense
- 2 \$ 944.00 Increase due to higher revenue requirement
- $\mathbf{3}$  \$ (25,695.00) Decrease due to lower operating income

#### References:

Column (A): Staff's Late Filed Surrebuttal Schedule CSB-13

Column (B): Column (C) + Column (A)

Column (C): Staff's Brief Schedule CSB-13

#### **REVENUE REQUIREMENT**

LINE		[A] COMPANY ORIGINAL	(	[B] STAFF DRIGINAL
<u>NO.</u>	DESCRIPTION	COST		COST
1	Adjusted Rate Base	\$ 887,449	\$	1,550,710
2	Adjusted Operating Income (Loss)	\$ (14,232)	\$	4,819
3	Current Rate of Return (L2 / L1)	-1.60%		0.31%
4	Required Rate of Return	10.00%		9.60%
5	Required Operating Income (L4 * L1)	\$ 88,745	\$	148,868
6	Operating Income Deficiency (L5 - L2)	\$ 102,977	\$	144,049
7	Gross Revenue Conversion Factor	1.73080		1.73688
8	Increase In Gross Revenue (L7 * L6)	\$ 178,232	\$	250,195
9	Adjusted Test Year Revenue	\$ 1,207,740	\$	1,205,452
10	Proposed Annual Revenue (L8 + L9)	\$ 1,385,972	\$	1,455,647
11	Required Increase in Revenue (%) (L8/L9)	14.76%		20.76%

#### References:

Column [A]: Company Schedules A-1, C-1, C-3, & D-1 Column [B]: Staff Schedules CSB-2, CSB-3, & CSB-7

#### **GROSS REVENUE CONVERSION FACTOR**

LINE		(A)	(B)	(C)	(D)
<u>NO.</u>	<u>DESCRIPTION</u>				
	Calculation of Gross Revenue Conversion Factor:				
1	Billings	1.000000			
2	Uncollectible Factor	0.00000			
3	Revenues	1.000000			
4	Less: Combined Federal and State Tax Rate (Line 12)	0.424254			
5	Subtotal (L3 - L4)	0.5757			
6	Revenue Conversion Factor (L1 / L5)	1.73688			
	,				
	Calculation of Effective Tax Rate:				
7	Operating Income Before Taxes (Arizona Taxable Income)	100.0000%			
8	Arizona State Income Tax Rate	6.9680%			
9	Federal Taxable Income (L7 - L8)	93.0320%			
10	Applicable Federal Income Tax Rate (Line 34)	38.1131%			
11	Effective Federal Income Tax Rate (L9 x L10)	35.4574%			
12	Combined Federal and State Income Tax Rate (L8 +L11)	42.4254%			

#### **RATE BASE - ORIGINAL COST**

LINE <u>NO.</u>			(A) COMPANY AS FILED		(B) STAFF USTMENTS	A	(C) STAFF AS DJUSTED
1 2 3	Plant in Service Less: Accumulated Depreciation Net Plant in Service	\$	8,464,745 4,366,379 4,098,366	\$ 	165,941 (35,250) 201,191	\$ 	8,630,686 4,331,129 4,299,557
3	LESS:	<u> </u>	4,090,300	<u> </u>	201,191	<u> </u>	4,299,337
4	Advances in Aid of Construction (AIAC)	\$	1,315,900	\$	(4,551)	\$	1,311,349
5	Service Line and Meter Advances	\$	-	\$	-	\$	-
6 7	Contributions in Aid of Construction (CIAC) Less: Accumulated Amortization	\$	5,346,615 3,308,578	\$	(488,983) (52,444)	\$	4,857,632 3,256,134
8	Net CIAC	\$	2,038,037	-	(436,539)	\$	1,601,498
9	Total Advances and Contributions	\$	3,353,937	\$	(441,090)	\$	2,912,847
10	Customer Deposits	\$	(3,000)	\$	3,000	\$	-
11	Accumulated Deferred Income Taxes	\$	-	\$	164,000	\$	164,000
	ADD:						
12 13	Prepayments Working Capital	\$ \$	9,512 130,508	\$ \$	(9,512) (130,508)	\$ \$	-
14	Total Rate Base	\$	887,449	\$	663,261		1,550,710

#### References:

Column [A]: Staff Late Filed Surr Sch CSB-4

Column [B]: Column [C] - Column [A] Column [C]: Staff Brief Sch CSB-4

SUMMARY OF RATE BASE ADJUSTMENTS	₹	<u>@</u>	[5]	<u> </u>	Ē	Ð	<u></u>	Ξ	Ξ	[7]
<u>.</u>		Adj No.1	ADJ No. 2	ADJ No. 3	ADJ No. 4a CIAC.	ADJ No. 4b	ADJ No. 5	ADJ No. 6	ADJ No. 7	
NO. PLANT IN SERVICE		PTY Plant &	Affliate Costs &	Expensed	Amort of CIAC,	Unrecorded	Customer	Deferred	Working	L
Acct.	COMPANY AS FII FD	Accu Depr Ref: Sch CSB-5	Capitalized Profits Ref: Sch CSB-6	Plant Ref: Sch CSB-7	& AIAC Ref: Sch CSB-8a	CIAC Ref: Sch CSB-8b  R	Deposits Ref: Sch CSB-9	Ref: Sch CSB-10	Ref: Sch CSB-11	ADJUSTED
2 353 - Land and Land Rights	\$ 461,446	*	\$ (146)	- -	1	1		·		\$ 461,300
	1,245,292	•	(5,387)		•	. 000	•	•	, ,	1,239,905
	228,785	•	(205)	7 286		538,033		•	•	3.614.545
5 361 - Collection Services - Gravity	3,506,619		(1,581)	007.	•		•		•	157,218
	39,878	•	(49)	•	•	•	•	Þ	•	39,829
8 365 - Flow Measuring Installations	158,358	1	(2,154)	,	•	•	•	•	•	156,205
9 370 - Receiving Wells	696,506	•	(369)	•	•	•	•	•	•	696,137
10 371 - Effluent Pumping Equipment	451,705	•	(360)	2,213	•	•		•	•	453,558
	121,651	•	<u>۔</u> '	2,790	•	•	•	•	•	123,289
	738,804	(19,539)	9) 1	5,059	•		•	• 1	, ,	220 360
	365,512	•	(145,152)			. ,			,	87.811
14 391 - Halisporation Equipment	7.279	•		•			•	•	•	7,279
Ĕ	\$ 8,370,448	\$ (19,539)	\$ (163,103)	\$ 17,348	-	\$ 339,833 \$	-	·	· •	\$ 8,544,987
	94,297	(8,598)		•	•	- 1	•	•	•	- 1
18 Total Plant in Service	\$ 8,464,745	\$ (28,137)	\$ (163,103)	\$ 17,348	, \$	\$ 339,833 \$		<b>.</b>	· &	\$ 8,630,686
19 Less: Accu Depreciation - Actual	\$ 4,441,760	•	,	•	,	,	•	•	•	\$ 4,441,760
		19,539	15,711	•	•	•	•	,	•	
	\$ 4,366,379	\$ (19,539)	es.	, \$	·	\$	•	ج	•	\$ 4,331,129
22 Net Plant in Service	\$ 4,098,366	\$ (8,598)	\$ (147,392)	\$ 17,348	s	\$ 339,833 \$		٠ چ	· <del>69</del>	\$ 4,299,557
23 <u>LESS:</u> 24 Advances in Aid of Construction (AIAC)	\$ 1,315,900	· •	<del>Ф</del>		\$ (4,551)	, ↔	, <del>С</del> Э	· &		\$ 1,311,349
25 Service Line and Meter Advances	· es	1	1	•	•	,		,	•	, &
	•									
26 Contributions in Aid of Construction (CIAC)	\$ 5,800,321				(488,983)					\$ 5,311,338 453,706
	\$ 5,346,615		-	- +	\$ (488,983)			. 8	٠ ج	\$ 4,857,632
	\$ 3,486,218	,	1	•	(52,444)	•	•	•	•	\$ 3,433,774
30 Less: Accumulated Amort - Pro Forma	3.308.578	· ·	· ·	, , s	\$ (52,444)		\$	\$	- \$	\$ 3,256,134
31 Net CIAC			•	•	(436,539)	1		•	•	\$ 1,601,498
32 Total Advances and Net Contributions	\$ 3,353,937	•	•	•	(441,090)	•	ı	•	•	\$ 2,912,847
							000 8	,	•	ď
33 Customer Deposits 34 Accumulated Deferred Income Taylor	(3,000)						,	164.000		164,000
	•	•								
	\$ 9,512	•	•	•	•	• 1	•		(9,512)	· · ·
37 VVOrKing Capital Allowance	\$ 887,449	(8.598)	\$ (147.392)	\$ 17,348	\$ 441,090	\$ 339,833	(3,000)	164,000	\$ (140,020)	1,550,710
		•								

#### RATE BASE ADJUSTMENT NO. 1 - POST-TEST YEAR PLANT & ACC DEPRECIATION

			[A]		[B]		[C]
		1	COMPANY				
LINE	<b>.</b>		AS FILED		STAFF		STAFF
NO.	DESCRIPTION		(Sch E-5)	ADJ	USTMENTS	AS	ADJUSTED
1	2004 Actual Plant - Removal of TY Chlorinator	\$	8,370,448	\$	(19,539)	\$	8,350,909
2	Post Test Year Chlorinator	\$	94,297	\$	(8,598)	\$	85,699
3	Total Gross Plant	\$	8,464,745	\$	(28,137)	\$	8,436,608
	2004 Actual Accumulated Depreciation	\$	4,366,379	\$	(19,539)	\$	4,346,840
	Net Plant In Service	\$	4,098,366	\$	(8,598)	\$	4,089,768

#### References:

Column [A]: Company Schedule B-2, Pages 1 and 2

Column [B]: Testimony, CSB

#### **RATE BASE ADJUSTMENT NO. 2 - AFFILIATE COSTS**

		[A]	[B]		[C]
		2001 to 2004			STAFF
LINE		Plant Additions	STAFF	AS A	ADJUSTED
NO.	DESCRIPTION	PER COMPANY	ADJUSTMENTS	Co	I A - Col B
1	353 - Land and Land Rights	\$ 453,592	\$ 146	\$	453,446
2	354 - Structures and Improvements	242,441	5,387	\$	237,054
3	355 - Power Generation Equipment	-	-	\$	-
4	360 - Collection Services - Force	12,210	205	\$	12,005
5	361 - Collection Services - Gravity	797,304	1,361	\$	795,943
6	363 - Services to Customers	29,161	1,584	\$	27,577
7	364 - Flow Measuring Devices	9,169	49	\$	9,120
8	365 - Flow Measuring Installations	-	2,154	\$	(2,154)
9	370 - Receiving Wells	58,584	369	\$	58,215
10	371 - Effluent Pumping Equipment	181,924	360	\$	181,564
11	381 - Plant Sewers	198,712	1,152	\$	197,560
12	389 - Other Plant and Miscellaneous Equip	699,247	5,185	\$	694,062
13	390 - Office Furniture and Equipment	365,511	145,152	\$	220,359
14	391 - Transportation Equipment	87,811	-	\$	87,811
15	394 - Laboratory Equipment	5,079	-	\$	5,079
16	Total	\$ 3,140,745	\$ 163,103	\$	2,977,642

#### References:

Column [A]: Company Schedule B-2, Pages 3h through 3k

Column [B]: Testimony, CSB; Schedule CSB-6, Pages 2 through 4

### RATE BASE ADJUSTMENT NO. 2 - AFFILIATE COSTS Total Affiliate Costs To Be Removed

			[A]		[B]		[C]
		A	Affiliate		Plant		Total
LINE		Ca	pitalized	Α	llocated	Staf	f Adjustments
NO.	DESCRIPTION		Profit	to	Affiliates	(0	col A + Col B)
1	353 - Land and Land Rights	\$	146	\$	-	\$	146
2	354 - Structures and Improvements	\$	5,387		-	\$	5,387
3	355 - Power Generation Equipment	\$	-		-	\$	-
4	360 - Collection Services - Force	\$	205		-	\$	205
5	361 - Collection Services - Gravity	\$	1,361		-	\$	1,361
6	363 - Services to Customers	\$	1,584		-	\$	1,584
7	364 - Flow Measuring Devices	\$	49		•	\$	49
8	365 - Flow Measuring Installations	\$	2,154		-	\$	2,154
9	370 - Receiving Wells	\$	369		-	\$	369
10	371 - Effluent Pumping Equipment	\$	360		-	\$	360
11	381 - Plant Sewers	\$	1,152		-	\$	1,152
12	389 - Other Plant and Miscellaneous Equip	\$	5,185		-	\$	5,185
13	390 - Office Furniture and Equipment	\$	2,920		142,232	\$	145,152
14	391 - Transportation Equipment	\$	-		-	\$	-
15	394 - Laboratory Equipment	\$	-		-	\$	-
16	Total	\$	20,871	\$	142,232	\$	163,103

#### References:

Column [A]: Schedule CSB-6, Page 3

Column [B]: Schedule CSB-6, Page 4; Data Request Response CSB 1.45

Black Mountain Sewer Company Docket No. WS-01025A-03-0350 Test Year Ended December 31, 2002

## RATE BASE ADJUSTMENT NO. 2 - AFFILIATE COSTS Affiliate Capitalized Profit

		<u>[</u> 4]	<u>B</u>	<u></u>	[0]	(E)	(F)	[9]	Ξ		
		2004 to 2004	Plant Allocated		Capitalized	Capitalized	Capitalized	Capitalized	Total	Plan	Plant Less
		Diant Additions		Total	Profit	Profit	Profit	Profit	Capitalized Profit	Capitali	Capitalized Profit
LINE	7	Dor Company Sch CSB	Sch CSB-6 Page 2 (Col		2001	2002	2003	2004	(Col D+E+F+G)	Col C	(Col C - Col H)
NO. DESCRIPTIO	J. Card Disable	453 502	- Can	\$ 453.592	65	\$ 146.25		چ	\$ 146.25	<del>69</del>	453,446
1 353 - Land and Land Nights	Laind Rights		,		\$ 673.37	\$ 2,975.09	\$ 350.64	\$ 1.388.06	\$ 5,387.16	↔	237,054
2 354 - Structure	354 - Structures and Improvements	747,441		1 + + (-7 + -7	; ;	)				¥	•
3 355 - Power G	355 - Power Generation Equipment	1	•	•	·	·		•	÷ • • • • • • • • • • • • • • • • • • •	• •	
Softening Osc A	260 Collection Sanison Force	12 210	•	12.210	, <del>6</del>	\$ 204.75	•	, sə	\$ 204.75	æ	12,005
4 350 - Collection	il del vices - roice	707 304	•	797 304	· <del>6</del>	\$ 463.52	•	\$ 897.03	\$ 1,360.55	<del>s</del>	795,943
5 361 - Collection	361 - Collection Services - Gravity	+00,161	1	20,10	22.44	¢ 1344 20	136.08	\$ 80.85	\$ 1 583.57	69	27.577
6 363 - Services	363 - Services to Customers	191,62	ı	29,101	tt:77	04.140	20.00	•			6
7 364 Clau Mod	264 Floor Moseuring Devices	9 169	•	9.169	, &	\$ 48.75	•	• •>	\$ 48.75	Ð	9,120
304 - LIOM ME	Section of the sections	458 259		158 358	, +	\$ 1.467.70	\$ 685.80	ر ج	\$ 2,153.50	<del>⇔</del>	156,205
8 365 - Flow Me.	365 - Flow Measuring Installations	100,000	•	200,00	<b>&gt;</b> 6	360.00			369.20	€:	58.215
9 370 - Receiving Wells	d Wells	58,584		58,584	·	203.50	•	•	91:00	•	100
40 274 Efficant	274 Efficat Dumping Equipment	181 924	•	181,924	\$ 333.07	\$ 27.30	, \$	, &	\$ 360.37	<del>50</del>	181,564
10 3/1-Emildelic	dinping Equipment	40.354	•	40.354	·	·	\$ 1,152.00	ج	\$ 1,152.00	<del>69</del>	39,202
11 381 - Plant Sewers	wers	10,01		600 247	134 66	\$ 434843	178 82	\$ 523.22	\$ 5.185.13	υ	694,062
12 389 - Other Pla	389 - Other Plant and Misc. Equip	699,247	• • • • • • • • • • • • • • • • • • • •	7,000	100	01.01.4	0000	86.98	2 2010 78	u	220,359
13 390 - Office Fu	390 - Office Furniture and Equipment	365,511	142,232	223,279	\$ 207.74	00.7071	37.06C ¢	00.20	2,000	<b>&gt;</b> (	00000
14 204 Tennon	204 Transportation Doubanont	87.811	•	87.811	ج	\$	٠ <del>د</del>	, 49	, <del>(</del>	₩	87,811
190 - 190 - 17	rauon Equipment	070.4	. •	5 079			•	ج	· &9	s	5,079
15 394 - Laboratory Equipment	ory Equipment	0,0,0		0,10,0	0000	010 117 75	0 404 50	0 DOEE 40	20 874 04	y	2 977 642
16 Total		\$ 3,140,745 \$	\$ 142,232	\$ 2,998,513	\$ 1,000.28	\$13,147.75	3,101.30	4 4,900.42	10:170,02	<b>&gt;</b>	1,0,1,0,1

References:
Column [A]: Company Schedule B-2, Pages 3h through 3k
Column [B]: Schedule CSB-6, Page 4; Data Request Response CSB 1.45
Column [C]: Column [A] - Column [B]
Column [D]: Data Request Response CSB 10.1
Column [E]: Data Request Response CSB 10.1
Column [F]: Data Request Response CSB 10.1
Column [G]: Data Request Response CSB 10.1
Column [H]: Data Request Response CSB 10.1
Column [H]: Column [H]

## RATE BASE ADJUSTMENT NO. 2 - AFFILIATE PLANT COSTS Computer and Computer Software

			[A]		[B]		[C]
LINE NO.	DESCRIPTION	ı	COMPANY AS FILED	AD	STAFF JUSTMENTS	l .	STAFF ADJUSTED ol A - Col B)
1	Office Furniture & Equip	\$	162,908	\$	-	\$	162,908
- 2	Allocated Costs for Affiliates		-		72,505		(72,505)
3	Direct Costs for Bella Vista CSB 2.7		<u>-</u>		69,727		(69,727)
4	Total	\$	162,908	\$	142,232	\$	20,676
5	Accumulated Depreciation	\$	-	\$	15,711	\$	15,711
6	Net Plant In Service	\$	162,908	\$	126,521	\$	4,965

	[D] [E]		[F] [G]				[H]	[1]		
			ALLOCATED (	cos	TS FOR AFF	LIATED SEWER	CON	IPANIES		
		Costs	Percentage	Costs to be Percentage				sts to be		Total for
		to be	for	Α	Allocated to	for		ocated to	Bla	ck Mountain
	Allocated		Black Mountain		Black Mtn	Affiliates		Affiliates		& Affiliates
	(Fro	om Col P)	(From Col R)	(Co	ol D x Col E)	(Cols S+T+U)	(Col	D x Col G)	(C	ol F + Col H)
7	\$	48,800	22.19%	\$	10,828	77.81%	\$	37,972	\$	48,800
8	\$	8,017	22.19%	\$	1,779	77.81%	\$	6,238	\$	8,017
9	\$	11,076	22.19%	\$	2,458	77.81%	\$	8,618	\$	11,076
10	\$	10,307	22.19%	\$	2,287	77.81%	\$	8,020	\$	10,307
11	\$	8,459	22.19%	\$	1,877	77.81%	\$	6,582	\$	8,459
12	\$	6,522	22.19%	\$	1,447	77.81%	\$	5,075	\$	6,522
13	\$	-	22.19%	\$	-	77.81%	\$	-	\$	-
14	\$	93,181		\$	20,676	•	\$	72,505	\$	93,181

	[J]	[K]	[L] [N	1]	[N]	[O]	[P]	
Γ		TOTAL COST TO	BE ALLOCATED FOR FOL	JR AFFILIA	TED SEWER	COMPANIES		
Γ			-			Amount		
					Cost Per	Included In	Costs	
	Year	Account		(	CSB 1.45 &	Adj. No. 2	to be	
	Added	Number	Description		CSB 2.7	Acct. No. 390	Allocated	
15	2002	212	Software Upgrades	\$	48,800	\$ -	\$ 48,800	
16	2003	257	Equipment/Automation	\$	8,017	\$ -	\$ 8,017	
17	2003	261	Equipment/Automation	\$	11,076	\$ -	\$ 11,076	
18	2003	270	Equipment/Automation	\$	10,307	\$ -	\$ 10,307	
19	2003	273	System Migration	\$	8,459	\$ -	\$ 8,459	
20	2003	298	Professional Services	\$	6,522	\$ -	\$ 6,522	
21	2003	319	Data Conversion	\$	14,044	\$ (14,044)	\$ -	
22			Total	\$	107,225	\$ (14,044)	\$ 93,181	

	[Q]	[R]	[S]		[U]	[V]
	CALCULATION OF ALLOC	ATION PERCEN	ITAGES FOR FOU	IR AFFILIATED	SEWER COMPA	NIES
		Black	Gold	Tall		}
		Mountain	Canyon	Timbers	Woodmark	Total
23	12/31/2005 Customer Counts <sup>1</sup>	1,798	4,491	978	836	8,103
24	Percentage of Total Customers	22.19%	55.42%	12.07%	10.32%	100.00%

<sup>25</sup> Note 1: 2005 Customer counts were used as the 2002 and 2003 counts for Tall Timbers and Woodmark

#### References:

Column A: Company Schedule E-5

Column B: Testimony, CSB, Company Data Request Responses CSB 1.45

<sup>26</sup> were not provided to Staff for the calculation.

#### RATE BASE ADJUSTMENT NO. 3 - EXPENSED PLANT

* .			[A]		[B]	[C]
LINE NO.	Plant Account Number	Description	COMPANY AS FILED	4	STAFF ADJUSTMENTS	STAFF ADJUSTED of A + Col B)
1	361	Collection Sewers, Gravity	\$ 3,608,619	\$	7,286	\$ 3,615,905
2	371	Effluent Pumping Equipment	\$ 451,705	\$	2,213	\$ 453,918
3	381	Plant Sewers	\$ 121,651	\$	2,790	\$ 124,441
4	389	Other Plant & Misc Equip	\$ 738,804	\$	5,059	\$ 743,863
5		Total	\$ 4,920,779	\$	17,348	\$ 4,938,127

	FR	OM CONTRACTUAL SERVICE	CES , OTHER EXPENSE (CSB 1.37)		
	Acct. No.	Vendor Name	Description	Amo	ount
6	361-Collection Sewers	Jensen System Engineering	Algonquin Indian Basket Alarm	\$	1,499.01
7	361-Collection Sewers	Keller Equipment Company	Pull and Install Motors	\$	1,947.71
8	361-Collection Sewers	Keller Equipment Company	Rebuild Motor/Pump	\$	1,119.65
9	361-Collection Sewers	KSK Electric	Replace Meter Socket	\$	1,315.00
10	361-Collection Sewers	LTC, Inc.	Concrete Pad & Drain for Manhole	\$	1,404.92
11			Subtotal	\$	7,286.29
12	371-Effluent Pumping Plant	Keller Equipment Company	Change out Pumps	\$	551.62
13	371-Effluent Pumping Plant	Keller Equipment Company	Pull Pump. Set New Pump	\$	1,095.40
14			Subtotal	\$	1,647.02
15	381-Plant Sewers	Foster Electric Motor Service	Install Outlets in Vault	\$	589.57
16	381-Plant Sewers	KSK Electric	Boulder Facility Lighting Repair Proj.	\$	2,200.00
17			Subtotal	\$	2,789.57
18			Total	\$	11,722.88

		FROM RENTS EXPENSE (CSB 1.38)									
	Acct. No.	Vendor Name	Description	Amount							
19	371-Effluent Pumping Plant	Pump Systems, Inc.	Replace Pump	\$ 5	566.13						
20			Total	\$ 5	566.13						

#### References:

Column A: Company Schedule E-5

Column B: Testimony, CSB, Company Data Request Responses CSB 1.37, 1.38,1.40, & 7.13

Brief Schedule CSB-7 Page 2 of 2

## RATE BASE ADJUSTMENT NO. 3 - EXPENSED PLANT CONTINUED

	FROM MISCELLANEOUS EXPENSE (CSB 1.40)  Maricopa County Environ. Serv. Dept, Approval to Construct Expedited Fees											
LINE												
NO.	Acct. No	Amo	unt									
1	389-Other Plant & Misc Equi	l Boulders West WWTP Bypass	Reclaimed Water Line	\$	500.00							
2	389-Other Plant & Misc Equi	i <sub>l</sub> Boulders West Effluent Pump	Addition of pumps	\$	700.00							
3	371-Effluent Pumping Plant	Indian Basket Lift Station	Replace Existing Lift Station	\$								
4	389-Other Plant & Misc Equi	i <sub>l</sub> Boulders West WWTP Bypass	Add Stucture and Manhole	\$	-							
5			Subtotal	\$	1,200.00							
6	389-Other Plant & Misc Equi	i <sub>l</sub> Safety Equipment	Company Response to CSB 2.13b	\$	2,184.75							
7			Total	\$	3,384.75							

	FROM MATERIALS AND SUPPLIES EXPENSE (CSB 7.13)									
	Acct. No.	Vendor Name	Description	Amount						
8	389-Other Plant & M	lisc Equil Arizona Pneumatic Systems	Blower	\$ 1,674.47						
9			Total	\$ 1,674.47						

#### RATE BASE ADJUSTMENT NO. 4A - CIAC & Amortization of CIAC

			[A]		[B]		[C]	_
			-				STAFF	
LINE		۱ (	COMPANY			AS	ADJUSTED	
NO.	Description		AS FILED	AD.	JUSTMENTS	С	ol A - Col B	
1	CIAC with \$101,845 removed	\$	5,346,615	\$	194,288	\$	5,540,903	
2	CIAC - Reclassed from AIAC	\$	-	\$	150,096	\$	150,096	See CSB-0b
3	CIAC to be Refunded	\$	_	\$	(833,367)	\$	(833,367)	_
4	CIAC Ending Balance	\$	5,346,615	\$	(488,983)	\$	4,857,632	
5	Less: Amortization of CIAC	\$	3,308,578	\$	(52,444)	\$	3,256,134	Includes amort on \$150,096
6	Net CIAC	\$	2,038,037	\$	(436,539)	\$	1,601,498	•
6								

		CIAC Calculation						
	[D]		[E]		[F]		[G]	•
7		CI	AC Charges			(	CIAC Balance	
8		P	er Company				Staff	
9	Year	(	RUCO 1.8)		Difference	(	Col. E - Col. F	
10	7/01/94 Opening Balance	\$ 3	3,127,264.00	\$	-	\$	3,127,264.00	
11	1994	\$	116,507.00	\$	-	\$	116,507.00	Removed \$101,845
12	1995	\$	112,578.00	\$	3,235.00	\$	115,813.00	
13	1996	\$	182,068.56	\$	(14,172.56)	\$	167,896.00	
14	1996 Treatment Capacity	\$	-	\$	(300,000.00)	\$	(300,000.00)	
15	1997	\$	172,749.00	\$	-	\$	172,749.00	
16	1997 Treatment Capacity	\$	-	\$	(153,706.00)	\$	(153,706.00)	
17	1998	\$	571,000.91	\$	-	\$	571,000.91	
18	1999	\$	319,182.03	\$	-	\$	319,182.03	
19	2000	\$	405,077.00	\$	-	\$	405,077.00	
20	2001	\$	489,268.94	\$	-	\$	489,268.94	
21	2002	\$	110,490.00	\$	-	\$	110,490.00	
22	2003	\$	196,061.83	\$	(28,480.00)	\$	167,581.83	
23	2004	\$	(1,926.25)	\$	233,705.75	\$	231,779.50	
24		\$ :	5,800,321.02	\$	(259,417.81)	\$	5,540,903.21	

#### References:

Column A: Company Schedule B-2

Column B: Testimony, CSB, Company Data Request Responses RUCO 1.8

#### RATE BASE ADJUSTMENT NO. 4 - CIAC & Amortization of CIAC Continued

	Amortization of CIAC Calculation											
	[A]	[B]	[C]		[D]		[E]					
				A	mortization		Accumulated					
Line	V	CIAC Balance	Amortization		of CIAC		Amortization					
<b>No</b> .	Year 7/01/94 CIAC Balance Per Staff	Per Staff \$ 3,127,264.00	Rate		ol. A - Col. B 1,121,838.00	\$	of CIAC 1,121,838.00					
ţ		•				Ψ	1,121,030.00					
2	1994 July to Dec Amortization		2.50%	\$	78,181.60							
3	Additions - Half Year Convention	\$ 116,507.00 \$ 3,243,771.00	2.50%	\$	2,912.68 81,094.28	· \$	81,094.28					
4 5	1994 F	nding Accumula	ted Amortization	of CL	· · · · · · · · · · · · · · · · · · ·	\$	1,202,932.28					
3	1004 E	namy Accumula	tod Affiortization	0. 0.	AO Balaireo.	•	1,202,002.20					
6	1995 Beginning CIAC Balance	\$ 3,243,771.00	5.00%	\$	162,188.55	\$	1,202,932.28					
7	Additions - Half Year Convention		2.50%	\$	2,895.33	_						
8		\$ 3,359,584.00		\$	165,083.88		165,083.88					
9	1995 E	nding Accumula	ted Amortization	of Cl	AC Balance:	\$	1,368,016.15					
40	4000 Basissias CIAC Balanca	¢ 2 250 594 00										
10	1996 Beginning CIAC Balance Less: Scottsdale Capacity											
12 13	Less. Scottsdale Capacity	\$ 3,059,584.00	5.00%	\$	152,979.20	\$	1,368,016.15					
13			3.00 /6	,	·	Ψ	1,000,010.10					
14	Additions - Half Year Convention		2.50%	\$	4,197.40							
15	4000 =	\$ 3,227,480.00		\$	157,176.60	_	157,176.60					
16	1996 E	nding Accumula	ted Amortization	OT CI	AC Balance:	\$	1,525,192.75					
17	1997 Beginning CIAC Balance	\$ 3 227 480 00										
18	Less: Scottsdale Capacity											
19	2000. Coolicado Capacity	\$ 3,073,774.00	5.00%	\$	153,688.70	\$	1,525,192.75					
					•	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
20	Additions - Half Year Convention		2.50%	\$	4,318.73		450 007 40					
21	4007 E	\$ 3,246,523.00 nding Accumula	ted Amortization	•	•	\$	158,007.43 1,683,200.18					
22	1997 E	noing Accumula	teu Amortizatioi	i di Ci	AC balance.	Þ	1,003,200.10					
23	1998 Beginning CIAC Balance	\$ 3 246.523.00	5.00%	\$	162,326.15	\$	1,683,200.18					
24	Additions - Half Year Convention		2.50%	\$	14,275.02	•	.,,					
25		\$ 3,817,523.91	•	\$	176,601.17	\$	176,601.17					
26	1998 E	nding Accumula	ted Amortizatior	of Ci	AC Balance:		1,859,801.35					
				_		_						
27	1999 Beginning CIAC Balance		5.00%	\$	190,876.20	\$	1,859,801.35					
28	Expired AIAC		2.50%	\$	3,752.40							
29 30	Additions - Half Year Convention	\$ 319,182.03 \$ 4,286,801.94	. 2.50%	\$	7,979.55 202,608.15	- e	202,608.15					
31	1999 E	nding Accumula	ted Amortization	of Cl		<del></del>	2,062,409.49					
01	7000 =						_,00_,100110					
32	2000 Beginning CIAC Balance	\$ 4,286,801.94	5.00%	\$	214,340.10	\$	2,062,409.49					
33	Additions - Half Year Convention	\$ 405,077.00	2.50%	\$	10,126.93	_						
34		\$ 4,691,878.94		\$	224,467.02	\$	224,467.02					
35	2000 E	nding Accumula	ted Amortization	of Cl	AC Balance:		2,286,876.52					
	2004 Basinaisa CIAC Balanca	¢ 4 CO4 070 O4	E 000/	ф	224 502 05	•	2 206 076 52					
36 37	2001 Beginning CIAC Balance Additions - Half Year Convention		5.00% 2.50%	\$ \$	234,593.95 12,231.72	<b>.</b>	2,286,876.52					
38	Additions - Hair Fear Convention	\$ 5,181,147.88	2.50 /6	\$	246,825.67	- <b>s</b>	246,825.67					
39	2001 E	inding Accumula	ted Amortization	•	•	<del>-</del>	2,533,702.19					
50							_,,· <b></b>					
40	2002 Beginning CIAC Balance	\$ 5,181,147.88	5.00%	\$	259,057.39	\$	2,533,702.19					
41	Additions - Half Year Convention	\$ 110,490.00	2.50%	_\$_	2,762.25	_						
42		\$ 5,291,637.88		\$	261,819.64	_\$_	261,819.64					
43	2002 E	inding Accumula	ited Amortization	1 Of Cl	IAC Balance:		2,795,521.83					

#### RATE BASE ADJUSTMENT NO. 4 - CIAC & Amortization of CIAC Continued

	Amortization of CIAC Calculation												
		[A]	[D]		[E]								
					F	Amortization		Total					
Line			CIAC Balance	Amortization		of CIAC		Amortization					
No.		Year	Per Staff	Rate	С	ol. A - Col. B		of CIAC					
1		ginning CIAC Balance		5.00%	\$	264,581.89	\$	2,795,521.83					
2	Additions -	Half Year Convention		2.50%	_\$_	4,189.55							
3			\$ 5,459,219.71		\$	268,771.44	\$	268,771.44					
4		2003 E	nding Accumula	ted Amortization	of C	IAC Balance:		3,064,293.27					
_	0004 D :		<b>A.</b> 5. 450. 040. 74	F 000/	•	070 000 00		0.004.000.07					
5		nning CIAC Balance		5.00%	\$	272,960.99	\$	3,064,293.27					
6		CIAC to be refunded	,	2.50%	\$	(20,834.18)							
7 8	Additions	-Half Year Convention	\$ 231,779.50 \$ 4,857,632.21	2.50%	\$	5,794.49 257,921.30	œ	257,921.30					
9		2004 Ending Accumu		of CIAC Balanco B	•		<del>-</del>	3,322,214.57					
10		ompany erroneously in					\$	7,685.00					
11		Company's Amort of						3,329,899.57					
12		company or amore or	·	Company's amoritiz		-	\$	20,834.18					
13		To reflect Staff's A		see Line 21 of Note				(94,600.05)					
14		2004 Ending Ad	•					3,256,133.69					
.,							•	-,o,.oo.oo					
15			Note:										
16				tion of Accumulation	on Ar	mortization on (	CIAC	C to be Refunded					
17						CIAC for Land		(67,870.05)					
18			Amorti	zation of CIAC for	Une	xpended CIAC	\$	(19,045.00)					
19	To	tal Accumulated Am	ort of CIAC Exclu	ding Company's A	Adj oı	n Line 6, Col D	\$	(86,915.05)					
20		To reflect Co	mpany's agreeme	ent to make correct	ion ii	n its schedules	\$	(7,685.00)					
21							\$	(94,600.05)					
22							Ļ	CIAC-Land					
23						efunded- Land		(452,467.00)					
24				M	lultipi	lied by 3 Years		3.00					
25				Multiplied but	Λ	artization Data	\$	(1,357,401.00)					
				iviuitipiiea by:	Am	ortization Rate	<u>\$</u>	0.05 (67,870.05)					
							Φ	(67,670.03)					
26						1 699.	Ur	expended CIAC					
27			CIA	C to be refunded-	Une			(380,900.00)					
28					Multi	plied by 1 Year	\$	1.00					
29						plied by 1 Year	\$	(380,900.00)					
				Multiplied by:	Am	ortization Rate	\$	0.05					
30				-			\$	(19,045.00)					
31			The Company re	moved \$20.834 in	2001	imulated amort	izati	on on the CIAC as show					
32				outtal Schedule B-									
33								elated to the CIAC					
34								Year. That is, it reflects					
35				mortization of CIA	-								
30			2.11y 11211 01 1110 u				·· )	,					
36			Staff's adjustmer	nt removes three ve	ears	of amortization	of (	CIAC on the \$452,467 in					
37								stment also removes					
38				tization of CIAC or			-						

			[A]		[B]		[C]
LINE	•	C	OMPANY			A	STAFF S ADJUSTED
	Description	_	AS FILED	AD.	JUSTMENTS		Col A - Col B
1	AIAC	\$	1,315,900	\$	-	\$	1,315,900
2	Plus: Unrecorded AIAC	\$	-	\$	145,545	\$	145,545
3	Less: AIAC reclassed to CIAC	\$	-	\$	(150,096)	\$	(150,096)
4	AIAC	-\$	1 315 900	\$	(4 551)	\$	1 311 349

#### RATE BASE ADJUSTMENT NO. 4B - Unrecorded CIAC Plant

	[A]	[B]	[C]
			STAFF
LINE	COMPANY	1	AS ADJUSTED
NO. Description	AS FILED	ADJUSTMENTS	Col A - Col B
Unrecorded CIAC Plant	\$ -	\$ 339,833	\$ 339,833

#### References:

Column A: Company Schedule B-2

Column B: Company Rebuttal Testimony Schedule B-2, page 2 and page 12

#### **RATE BASE ADJUSTMENT NO. 5 - CUSTOMER DEPOSITS**

		[A]	[B]		[C]
LINE NO.	DESCRIPTION	MPANY FILED	STAFF USTMENTS	AS	STAFF ADJUSTED
1	Customer Deposits - To Remove Refund	\$ (3,000)	\$ 3,000	\$	_
2	Customer Deposits - To Reflect Year-End Balance	-	_		
3	Total	\$ (3,000)	\$ 3,000	\$	-

#### References:

Column A: Company Schedule B-2

Column B: Testimony, CSB, Company Data Request Responses CSB 5.12

#### RATE BASE ADJUSTMENT NO. 6 - DEFERRED INCOME TAXES

		[A]		[B]		[C]
LINE NO.	DESCRIPTION	COMPAN AS FILEI	- 1	STAFF JUSTMENTS	AS	STAFF ADJUSTED
1	Deferred Income Tax Liability	\$ -		524,000	\$	524,000
2	Deferred Income Tax Asset	-		(360,000)		(360,000)
		\$ -	\$	164,000	\$	164,000

#### References:

Column A: Company Schedule B-2, Page 1

Column B: Testimony, CSB, Company Data Request Responses to RUCO 2.7

#### **RATE BASE ADJUSTMENT NO. 7 - WORKING CAPITAL**

		[A]				[C]		
LINE NO.	DESCRIPTION		OMPANY S FILED	ADJ	STAFF USTMENTS		STAFF ADJUSTED	
1	Prepaid Expenses	\$	9,512	\$	(9,512)	\$	-	
2	Cash Working Capital Allowance	\$	130,508	\$	(130,508)	\$	-	
3	Total Working Capital	-\$	140,020	\$	(140,020)	\$	-	

#### References:

Column [A]: Company Schedule B-2

Column [B]: Testimony, CSB

#### **OPERATING INCOME - TEST YEAR AND STAFF RECOMMENDED**

			[A]		[B]	[C] STAFF		[D]		[E]
		C	COMPANY		STAFF	TEST YEAR		STAFF		
LINE		Т	EST YEAR	TE	ST YEAR	AS	PR	ROPOSED		STAFF
<u>NO.</u>	DESCRIPTION		AS FILED	ADJ	<u>JSTMENTS</u>	<u>ADJUSTED</u>	<u>C</u>	<u>HANGES</u>	REC	OMMENDED
	REVENUES:									
1	Flat Rate Revenues	\$	1,191,268	\$	(2,288)	\$ 1,188,980	\$	250,195	\$	1,439,175
2	Other Wastewater Revenues		16,472		-	16,472		_		16,472
3	Total Operating Revenues	\$	1,207,740	\$	(2,288)	\$ 1,205,452	\$	250,195	\$	1,455,647
	EXPENSES:									
4	Salaries and Wages	\$	-	\$	-	\$ -	\$	-	\$	-
5	Purchased Wastewater Treatment		162,082		-	162,082				162,082
6	Sludge Removal Expense		981		-	981				981
7	Purchased Power		47,727		-	47,727				47,727
8	Fuel for Power Production		-		-	-				
9	Chemicals		76,612		-	76,612				76,612
10	Materials and Supplies		30,420		(3,624)	26,796				26,796
11	Contractual Services - Professional		171,683		(12,433)	159,250				159,250
12	Contractual Services - Testing		11,000		-	11,000				11,000
13	Contractual Services - Other		226,595		(22,270)	204,325				204,325
14	Rental Expense		10,825		(566)	10,259		-		10,259
15	Transportation Expense		4,870		(2,327)	2,543		-		2,543
16	Insurance - General Liability		16,204		(596)	15,608		-		15,608
17	Regulatory Commission Expense		30,000		1,200	31,200		-		31,200
18	Miscellaneous Expense		77,401		(13,550)	63,851		-		63,851
19	Scottsdale Capacity Operating Lease		189,622		(27,801)	161,821		-		161,821
20	Depreciation		126,749		3,140	129,889		-		129,889
21	Taxes Other Than Income		-		-	-		-		-
22	Property Taxes		45,745		970	46,715		-		46,715
23	Income Taxes		(6,544)		56,519	49,975		106,146		156,122
24	Total Operating Expenses	\$	1,221,972	\$	(21,339)	\$1,200,633	\$	106,146	\$	1,306,779
25	Operating Income (Loss)	_\$_	(14,232)	\$	19,051	\$ 4,819	_\$_	144,049	\$	148,868

References:
Column (A): Company Schedule C-1, Page 2
Column (B): Schedule CSB-8
Column (C): Column (A) + Column (B)
Column (D): Schedules CSB-1 and CSB-2
Column (E): Column (C) + Column (D)

Black Mountain Sewer Company Docket No. SW-02361A-05-0657 Test Year Ended December 31, 2004

# SUMMARY OF OPERATING INCOME ADJUSTMENTS - TEST YEAR

[ <u>W</u>	STAFF	<u>ADJUSTED</u>		1,188,980	16,472	1,205,452			162,082	981	47,727	1	76,612	26,796	159,250	11,000	204,325	10,259	2,543	15,608	31,200	63,851	161,821	129,889	•	46,715	49,975	1,200,633	4,819
		∢I	•	₽		Θ		↔																				€>	8
[L] ADJ #11	Rate Case	Expense		1		F		٠	•	•	٠	•	•	ı	ı		•	•	•	•	1,200	•	•	•	•	•	٠	1,200	(1,200)
	L.			÷		<del>⇔</del>																_						*	<b>∞</b> ∥
[J] ADJ #10	ACC	Assessment		(2,288)	•	(2,288)		•	•	t	•	•	•	•	•	•	•	•	•	•	•	(2,288)	•	•	•	•	•	(2,288)	0
			,	₩		₩																					o	6   6	<b>ଃ</b>
[J] ADJ #9	Income	Tax Expense		· •	•	, &		•	•	1	1	1	1	•	•		•	•	r	1.	•	•	•	•	•	1	56,519	\$ 56,519	\$ (56,519)
901			•			•,																				0		, ,	
ADJ#8	Property	Taxes	,	, 69		, &		•	•	•		1	•	-	•	•	•	•	•	•		•	•	•	•	970		\$ 970	(026)
[H] ADJ #7	Food &	Beverages								,		,		(478)		,	(186)		,	,	,	٠	ı					(664)	664
AP	Ğ	Beve		↔		69																						မှာ	↔
[G] ADJ #6	Scottsdale	Opera Lease			•	•		•	•		•		,	•	•		•	,	•	,		٠	(27,801)	1	ı	ı		(27,801)	27,801
			•	€->		↔									_				_									69	€9
(F) ADJ #5	NonRecurring	& Other Exp		•	,	,		•	•	•	•	1	1	•	(3,228)	•	•	•	(2,200)	•	•	•		•	ı	•	•	(5,428)	5,428
		ૐ	•	₩	١	↔																						<del>-</del>	<b>₩</b>
[E] ADJ #4	Depreciation	Expense		ı	•				•	,	•	į	,	•	1		ı	1		•		•	•	3,140	1	1	ı	3,140	(3,140)
	_	m		↔	1	€																∞						≈   &	<b>∽</b> ∥
[D] ADJ#3	Bad Deb	Expense		ر جه	•	ج		٠	•	•	•	•	•	•	•	•	•	•	•	•	•	(4,233)		•	•	٠	٠	\$ (4,233)	\$ 4,233
[C] ADJ #2	Affiliate	Expenses		۔ ج		- \$			٠		•	,	•	(1,472)	(9,205)	•	(10,361)	•	(127)	(296)		(3,644)	•	•	•	•	•	\$ (25,406)	\$ 25,406
[B] ADJ #1	Expensed	Plant		۰ ج	•	٠.			•		•	,		(1,674)			(11,723)	(286)	•		,	(3,385)	•	•	,	,	•	\$ (17,348)	\$ 17,348
	>			ထ္က	72	유			22	~	7.7		12	8	83	8	35	ξ,	2	4	8	Ξ	ន	6		ť	<u>4</u>		
₹	COMPANY	AS FILED		\$ 1,191,268	16,472	\$ 1,207,740		€	162,082	981	47,727	•	76,612	30,420	171,683	11,000	226,595	10,825	4,870	16,204	30,000	77,401	189,622	126,749	•	45,745	(6.544)	\$ 1,221,972	\$ (14,232)
																							<b>m</b>						
		<b>Z</b>			SS				Purchased Wastewater Treatment						Contractual Services - Professional	ing	<b>T</b>				Regulatory Commission Expense		Scottsdale Capacity Operating Lease		-			S	
		DESCRIPTION			Other Wastewater Revenues		VSES.		ter Tr	ense		nction		SS SS	- Pro	Contractual Services - Testing	Contractual Services - Other		ıse	nsurance - General Liability	ion E	Se	Opera		come			Total Operating Expenses	Loss)
		ESC		senue	ater R	S	OPERATING EXPENSES.	Salaries and Wages	stewa	Sludge Removal Expense	ver	Fuel for Power Production		Materials and Supplies	ivices	rvices	rvices	ď	Fransportation Expense	neral	mmiss	Miscellaneous Expense	acity		Faxes Other Than Income	"		ing Ex	Operating Income (Loss)
			ÆS:	Reve	astew	venue	TING	and V	3d Wa	emov	ed Po	Power	š	and (	ual Se	ual Se	ual Se	cpense	tation	e-Ge	Ş	Snoot	le Ca	tion	ther T	Taxe	axes	perat	ng Inc
			REVENUES:	Flat Rate Revenues	er Wa	Total Revenues	ERAT	aries	chase	dge R	Purchased Power	el for F	Chemicals	terials	ntractu	ntracti	ntract	Rents Expense	ınspor	urance	gulato	cellar	ottsda	Depreciation	Kes Ot	Property Taxes	ncome Taxes	o letc	eratin
	ш		RE	Εď	_		Q	Sai	Ā	S	ď	Ţ	ç	Ma	8 -	S			•		, Re	_				-			
	LINE	8		_	7	က		4	ß	9	7	ø	6	7	=	1,1	13	4	15	16	7	18	19	8	2	22	33	24	25

References:	Schedule CSB-14	Schedule CSB-15	Schedule CSB-16	Schedule CSB-17	Schedule CSB-18	Schedule CSB-19	Schedule CSB-20	Schedule CSB-21	Schedule CSB-22	Schedule CSB-23
	Expensed Plant	Affiliate Expenses	Bad Debt Expense	Depreciation Expense	Normalized Expenses	Scottsdale Operating Lease Payments	Food and Beverages	Property Tax Expense	Income Tax Expense	ACC Assessment
ADJ No.	-	7	m	4	Ŋ	ဖ	7	∞	<b>о</b>	10

#### **OPERATING INCOME ADJUSTMENT NO. 1 - EXPENSED PLANT**

		 [A]		[B]		[C]
LINE	Description	OMPANY S FILED	ΑD	STAFF JUSTMENTS	AS	STAFF ADJUSTED
1	Contractual Services, Other	\$ 226,595		(11,723)		214,872
2	Rents Expense	\$ 10,825	\$	(566)	\$	10,259
3	Miscellaneous Expense	\$ 77,401	\$	(3,385)	\$	74,016
4	Material and Supplies Expense	\$ 30,420	\$	(1,674)	\$	28,746
5	Total	\$ 345,241	\$	(17,348)	\$	327,893

	PLANT COST REMOVED FROM CONTRACTUAL SERVICES, OTHER EXPENSE (CSB 1.37)													
	Acct. No.	Vendor Name	Description	Am	ount									
6	361-Collection Sewers	Jensen Sys. Engineerin	Algonquin Indian Basket Alarm	\$	1,499.01									
7	361-Collection Sewers	Keller Equipment Co	Pull and Install Motors	\$	1,947.71									
8	361-Collection Sewers	Keller Equipment Co	Rebuild Motor/Pump	\$	1,119.65									
9	361-Collection Sewers	KSK Electric	Replace Meter Socket	\$	1,315.00									
10	361-Collection Sewers	LTC, Inc.	Concrete Pad & Drain for Manhole	\$	1,404.92									
11			Subtotal	\$	7,286.29									
12 13	. •	Keller Equipment Co Keller Equipment Co	Change out Pumps Pull Pump. Set New Pump	\$ \$	551.62 1,095.40									
14			Subtotal	\$	1,647.02									
15 16	381-Plant Sewers 381-Plant Sewers	Foster Elec. Motor Serv KSK Electric	Install Outlets in Vault  Boulder Facility Lighting Repair Proj.	\$ \$	589.57 2,200.00									
17	JOI-Flam Jewels	NON Elouito	Subtotal	\$	2,789.57									
18			Total	\$	11,722.88									

	PLANT COSTS REMOVED FROM RENTS EXPENSE (CSB 1.38)										
	Acct. No.	Vendor Name	Description	Amo	unt						
21	371-Effluent Pumping Pla	Pump Systems, Inc.	Replace Pump	\$	566.13						
22			Total	\$	566.13						

#### References:

Column A: Company Schedule C-1

Column B: Testimony, CSB, Company Data Request Responses CSB 1.37, 1.38, 1.40 & 7.13

## OPERATING INCOME ADJUSTMENT NO. 1 - EXPENSED PLANT CONTINUED

	PLANT COSTS REMOVED FROM MISCELLANEOUS EXPENSE (CSB 1.40)									
LINE	Maricopa County Environ. Serv. Dept, Approval to Construct Expedited Fees									
NO.	D. Acct. No Project Title		Description	Amo	ount	]				
1	389-Other Plant & Misc E	Boulders WWTP Bypass	Reclaimed Water Line	\$	500.00	_				
2	389-Other Plant & Misc E	Boulders Effluent Pump	Addition of pumps	\$	-	Removed \$700				
3	371-Effluent Pumping Pla	Indian Basket Lift Station	Replace Existing Lift Station	\$	700.00					
4	389-Other Plant & Misc E	Boulders WWTP Bypass	Add Stucture and Manhole	\$	-	Removed \$1,200				
5			Subtotal	\$	1,200.00	_				
6	389-Other Plant & Misc E	Safety Equipment	Company Response to CSB 2.13b	\$	2,184.75	_				
7		•	Total	\$	3,384.75	_				

	PLANT COSTS REMOVED FROM MISC. EXP., MATERIALS & SUPPLIES (CSB 7.13)								
	Acct. No.	Acct. No. Vendor Name Description							
8	389-Other Plant &	Misc Ec Arizona Pneumatic Sys	Blower	\$	\$ 1,674.47				
9			Total	\$	\$ 1,674.47				

#### OPERATING INCOME ADJUSTMENT NO. 2 - AFFILIATE EXPENSES

		[A]	[B]	[C]
LINE NO.	DESCRIPTION	COMPANY AS FILED	STAFF ADJUSTMENTS	STAFF AS ADJUSTED
1	Materials and Supplies Expense	\$ 30,420	\$ (1,472)	\$ 28,948
2	Contractual Services - Professional Expense	171,683	(9,205)	162,478
3	Contractual Services - Other Expense	226,595	(10,361)	216,234
4	Transportation Expense	4,870	(127)	4,743
5	Insurance - General Liability Expense	16,204	(596)	15,608
6	Miscellaneous Expense	30,420	(3,644)	26,776
7	Total	\$ 480,192	\$ (25,406)	\$ 454,786

	Description	Affiliate Phone Charges Summary				nary	
8	Miscellaneous Expense, AT&T Long Distance	\$	2,186	\$	-	\$	2,186
9	Misc Exp, Long Distance - Direct Charge to Gold Canyon		161		(161)		-
10	Miscellaneous Exp, AT&T Long Distance - Direct Charged to Texas				(514)		(514)
11	Misc Exp, Long Distance - Allocation to 3 Affiliated Companies		_		(1,254)		(1,254)
12	Total	\$	2,346	\$	(1,928)	\$	418

	Description	Affiliate Paging Charges Summary					
13	Miscellaneous Expense, Teletouch Paging	\$	2,651	\$	_	\$	2,651
14	Misc Exp, Paging Services - Direct Charge to Texas Affiliates		-		(1,716)		(1,716)
15	Total	\$	2,651	\$	(1,716)	\$	935

		Profit Included In Affiliate Billings					
16	Materials and Supplies	\$	22,639	6.50%	\$	1,472	
17	Contractual Services - Professional		141,623	6.50%	\$	9,205	
18	Contractual Services - Other		159,402	6.50%	\$	10,361	
19	Transportation Expense		1,952	6.50%	\$	127	
20	Insurance - General Liability		9,173	6.50%	\$	596	
21		\$	334,789		\$	21,761	

#### References:

Column A: Company Data Request Response CSB 1.40

Column B: Testimony, CSB

#### **OPERATING INCOME ADJUSTMENT NO. 3 - BAD DEBT EXPENSE**

			[A]	 [B]	[C]		
LINE NO.	DESCRIPTION		MPANY FILED	STAFF USTMENTS	AS	STAFF ADJUSTED	
1	Bad Debt Expense - Direct Testimony	\$	5,926	\$ (5,926)	\$	-	
2	To Accept Company's Rebuttal Adjustment			1,693		1,693	
3	Bad Debt Expense - Surrebuttal Testimony	\$	5,926	\$ (4,233)	\$	1,693	

#### References:

Column A: Company Data Request Response CSB 1.30 & 5.9

Column B: Testimony, CSB

#### OPERATING INCOME ADJUSTMENT NO. 4 - DEPRECIATION EXPENSE ON TEST YEAR PLANT

_			[A]		[B]	[C]	[D]		[D]		[E]
		PL	_ANT In	No	nDepreciable	Post		PEPRECIABLE	I I		RECIATION
LINE		SE	RVICE		or Retired	Test Year		PLANT	DEPRECIATION	E	XPENSE
NO.	DESCRIPTION	Pe	er Staff		PLANT	Plant	(C	ol A - Col B + Col C)			C x Col D)
1	351 - Organization	\$	-	\$	-	\$ -	\$	-	0.00%		-
2	352 - Franchises	\$	-	\$	-	\$ -	\$	-	0.00%	\$	-
3	353 - Land and Land Rights	\$	461,300	\$	461,300	\$ -	\$	(0)	0.00%	\$	-
4	354 - Structures and Improvements	\$ 1,	,239,905	\$	-	\$ -	\$	1,239,905	3.33%	\$	41,289
5	355 - Power Generation Equipment	\$	-	\$	-	\$ -	\$	-	5.00%	\$	-
6	360 - Collection Services - Force	\$	568,413	\$	-	\$ -	\$	568,413	2.00%	\$	11,368
7	361 - Collection Services - Gravity	\$3	,614,545	\$	-	\$ -	\$	3,614,545	2.00%	\$	72,291
8	362 - Special Collecting Structures	\$	-	\$	-	\$ -	\$	-	2.00%	\$	-
9	363 - Services to Customers	\$	157,218	\$	-	\$ -	\$	157,218	2.00%	\$	3,144
10	364 - Flow Measuring Devices	\$	39,829	\$	-	\$ -	\$	39,829	10.00%	\$	3,983
11	365 - Flow Measuring Installations	\$	156,205	\$	-	\$ -	\$	156,205	10.00%	\$	15,620
12	370 - Receiving Wells	\$	696,137	\$	-	\$ -	\$	696,137	3.33%	\$	23,181
13	371 - Effluent Pumping Equipment	\$	453,558	\$	-	\$ -	\$	453,558	12.50%	\$	56,695
14	380 - Treatment and Disposal Equipment	\$	-	\$	-	\$ =	\$	=	5.00%	\$	-
15	381 - Plant Sewers	\$	123,289	\$	-	\$ -	\$	123,289	5.00%	\$	6,164
16	382 - Outfall Sewer Lines	\$	-	\$	-	\$ -	\$	-	3.33%	\$	-
17	389 - Other Plant and Miscellaneous Equip	\$	719,139	\$	-	\$ 85,699	\$	804,838	6.67%	\$	53,683
18	390 - Office Furniture and Equipment	\$	220,360	\$	-	\$ -	\$	220,360	6.67%	\$	14,698
19	391 - Transportation Equipment	\$	87,811	\$	-	\$ -	\$	87,811	20.00%	\$	17,562
20	393 - Tools, Shop and Garage Equipment	\$	_	\$	-	\$ -	\$	-	5.00%	\$	-
21	394 - Laboratory Equipment	\$	-	\$	-	\$ -	\$	-	10.00%	\$	-
22	395 - Power Operated Equipment	\$	-	\$	-	\$ -	\$		5.00%	\$	-
23	398 - Other Tangible Equipment	\$	7,279	\$	-	\$ -	\$	7,279	10.00%	\$	728
24	Total Plant	\$8	,544,987	\$	461,300	\$ 85,699	\$	8,169,386		\$	320,407
			/								
25	Composite Depreciation Rate (Depr Exp / Depreciable Plant):		3.92%								

25	Composite Depreciation Rate (Depr Exp / Depreciable Plant):		3.92%
26	CIAC:	\$ 4	,857,632
27	Amortization of CIAC (Line 25 x Line 26):	\$	190,519
28	Depreciation Expense Before Amortization of CIAC:	\$	320,407
29	Less Amortization of CIAC:	\$	190,519
30	Test Year Depreciation Expense - Staff:	\$	129,889
31	Depreciation Expense - Company:	\$	126,749
32	Staff's Total Adjustment:	\$	3,140

References:
Column [A]: Schedule CSB-4
Column [B]: Staff Workpapers
Column [C]: Column [A] - Column [B]
Column [D]: Engineering Staff Report
Column [E]: Column [C] x Column [D]

#### OPERATING INCOME ADJUSTMENT NO. 5 - NONRECURRING & OTHER

	. Marian	[A]	[B]	[C]
LINE NO.	DESCRIPTION	COMPANY AS FILED		STAFF AS ADJUSTED
1	Transportation Expense	\$ 4,870	\$ (2,200)	\$ 2,670
2	Contractual Services, Professional	\$ 171,683	\$ (3,228)	\$ 168,455
		\$ 176,553	\$ (5,428)	\$ 171,125

#### References:

Column A: Company Data Request Response CSB 5.8 and 9.2

Column B: Testimony, CSB

#### **OPERATING INCOME ADJUSTMENT NO. 6 - OPERATING LEASE**

			[A]		[B]	[C]			
LINE NO.			COMPANY AS FILED		STAFF ADJUSTMENTS		STAFF ADJUSTED		
1	Treatment Capacity Costs Per Dec. 59944	\$ ′	1,260,000	\$	-	\$	1,260,000		
2	Less Amount Funded by CIAC	\$	(300,000)	\$	-	\$	(300,000)		
3	Net Amount Funded by Debt	\$	960,000	\$	-	\$	960,000		
4	2006 Principle	\$	38,448	\$	-	\$	38,448		
5	Income Tax Factor		1.4805		(0.4805)		1.0000		
6	2006 Principle Plus Taxes	\$	56,922	\$	(18,474)	\$	38,448		
7	Add: 2006 Interest	\$	67,952	\$	-	\$	67,952		
8	Annual "Lease" Expense	\$	124,874	\$	(18,474)	\$	106,400		
9	Treatment Capacity Costs Per Dec. 60240	\$	653,706	\$	-	\$	653,706		
10	Less Amount Funded by CIAC	\$	(153,706)	\$	-	\$	(153,706)		
11	Net Amount Funded by Debt	\$	500,000	\$	-	\$	500,000		
12	2006 Principle	\$	19,411	\$	-	\$	19,411		
13	Income Tax Factor		1.4805		(0.4805)		1.0000		
14	2006 Principle Plus Taxes	\$	28,738	\$	(9,327)	\$	19,411		
15	Add: 2006 Interest	\$	36,010	\$	-	\$	36,010		
16	Annual "Lease" Expense	\$	64,748	\$	(9,327)	\$	55,421		
17	Total Annual "Lease" Expense	\$	189,622	\$	(27,801)	\$	161,821		

#### References:

Column A: Company Schedule C-2, Page 4

Column B: Testimony, CSB

#### **OPERATING INCOME ADJUSTMENT NO. 7 - FOOD AND BEVERAGES**

			[A]		[B]	[C]		
LINIT			OMPANY		STAFF		STAFF	
LINE	T	1		l				
NO.	DESCRIPTION	Α	S FILED	ADJ	USTMENTS	AS	ADJUSTED	
1	Contractual Services, Other	\$	226,595	\$	(478)	\$	226,117	
2	Material and Supplies Expense		77,401		(186)		77,215	
3	Total	\$	303,996	\$	(664)	\$	303,332	

#### References:

Column A: Company Schedule C-1

Column B: Testimony, CSB, Company Data Request Responses CSB 1.43 and 7.15

Column C: Column [A] + Column [B]

1

#### References:

Column A: Company Data Request Response CSB 1-3 and 2-9

Column B: Testimony, CSB

#### **OPERATING INCOME ADJUSTMENT NO. 8 - PROPERTY TAX EXPENSE**

			[A]	[B]		[C]
LINE		CC	MPANY	STAFF		STAFF
NO.	DESCRIPTION	A	S FILED	ADJUSTMENT	AS	ADJUSTED
1	2004 Staff Adjusted Test Year Revenues			;	\$	1,205,452
2	Weight Factor				\$	2
3	Subtotal (Line 1 x Line 2)				\$	2,410,904
4	Staff Recommended Revenue				\$	1,455,647
5	Subtotal (Line 4 + Line 5)				\$	3,866,551
6	Number of Years				\$	3
7	Three Year Average (Line 5 / Line 6)				\$	1,288,850
8	Department of Revenue Multiplier					2
9	Revenue Base Value (Line 7 x Line 8)				\$	2,577,701
10	Plus: 10% of 2004 CWIP				\$	-
11	Less: Net Book Value of Licensed Vehicles				\$	7,279
12	Full Cash Value (Line 9 + Line 10 - Line 11)				\$	2,570,422
13	Assessment Ratio					0.24
14	Assessed Value (Line 12 x Line 13)				\$	616,901
15	Composite Property Tax Rate					0.07573
16	Staff Proposed Property Tax Expense (Line 14 x Line 15)	\$	45,745	\$ 970	\$	46,715

#### References:

Column A: Company Schedule C-1, Page 2

Column B: Testimony, CSB

#### OPERATING INCOME ADJUSTMENT NO. 9 - TEST YEAR INCOME TAXES

LINE <u>NO.</u>	DESCRIPTION		(A)		(B)
2 3 4 5 6 7 8 9 10 11 12 13	Calculation of Income Tax:  Revenue (Schedule CSB-9, Line 9) Less: Operating Expenses - Excluding Income Taxes & Lease Expense Less: Synchronized Interest (L17) Arizona Taxable Income (L1- L2 - L3) Arizona State Income Tax Rate Arizona Income Tax (L4 x L5) Federal Taxable Income (L4 - L6) Federal Tax on First Income Bracket (\$1 - \$50,000) @ 15% Federal Tax on Second Income Bracket (\$51,001 - \$75,000) @ 25% Federal Tax on Third Income Bracket (\$75,001 - \$100,000) @ 34% Federal Tax on Fourth Income Bracket (\$100,001 - \$335,000) @ 39% Federal Tax on Fifth Income Bracket (\$335,001 - \$10,000,000) @ 34% Total Federal Income Tax Combined Federal and State Income Tax (L6 + L13)	\$\$\$\$\$	Test Year  1,205,452 988,837 62,339 154,277 6.968%  143,527 7,500 6,250 8,500 16,975	\$ \$	10,750 39,225 49,975
	Calculation of Interest Synchronization: Rate Base (Schedule CSB-13, Col. (C), Line 16) Weighted Average Cost of Debt Synchronized Interest (L16 x L17)  Income Tax - Per Staff Income Tax - Per Company Staff Adjustment	\$	1,550,710 4.02% 62,339 49,975 (6,544) 56,519		

Black Mountain Sewer Company Docket No. SW-02361A-05-0657 Test Year Ended December 31, 2004

### **OPERATING INCOME ADJUSTMENT NO. 10 - ACC ASSESSMENT**

		[A]	[B]	[C]
LINE		COMPANY	STAFF	STAFF
NO.	DESCRIPTION	AS FILED	<b>ADJUSTMENTS</b>	AS ADJUSTED
1	ACC Assessment	\$ 2,288	\$ (2,288)	\$ -

### References:

Column A: Company Data Request Response CSB 1.30

Column B: Testimony, CSB

Column C: Column [A] + Column [B]

Black Mountain Sewer Company Docket No. SW-02361A-05-0657 Test Year Ended December 31, 2004

### OPERATING INCOME ADJUSTMENT NO. 11 - RATE CASE EXPENSE

			[A]	 [B]		[C]
LINE NO.	DESCRIPTION	1	MPANY S FILED	 TAFF STMENTS	AS	STAFF ADJUSTED
1	Additional Rate Case Expense	\$	30,000	\$ (25,200)	\$	4,800
2	Number of Years Normalized		4	4		4
3	Additional Annual Rate Case Expense (L1 / L4)	\$	7,500	\$ (6,300)	\$	1,200

## References:

Column A: Company Data Request Rebuttal Testimony

Column B: Testimony, CSB

Column C: Column [A] + Column [B]

Black Mountain Sewer Company Docket No. SW-02361A-05-0657 Test Year Ended December 31, 2004

### **RATE DESIGN**

Direct	Direct	Surrebuttal
Present	Company	Staff
Rates	Proposed	Recommended
\$38.00	\$ 43.19	\$45.76

**Residential Service-Per Month** 

Commercial, Regular (c)

\$ 0.15236 \$ 0.01732 \$ 0.18346

Commercial - Special Rate		Present Rat	tes	Co	mpany Pro	posed	Sta	ff Recomm	nended
	Gallons	Rate Per	Monthly	Gallons	Rate Per	Monthly	Gallons	Rate Per	Monthly
Name of Business	Per Day	Gallon	Charge	Per Day	Gallon	Charge	Per Day	Gallon	Charge
BH Enterprises-West	2,525	\$0.11685	\$295.05	2,525	\$0.13280	\$335.32	2,525	\$0.14070	\$355.27
BH Enterprises-East	1,400	\$0.11685	\$163.59	1,400	\$0.13280	\$185.92	1,400	\$0.14070	\$196.98
Barb's Pet Grooming	250	\$0.11685	\$29.21	250	\$0.13280	\$33.20	250	\$0.14070	\$35.17
Boulder's Resort	29,345	\$0.11843	\$3,475.33	29,345	\$0.13459	\$3,949.54	29,345	\$0.14260	\$4,184.64
Carefree Dental	1,625	\$0.11685	\$189.88	1,625	\$0.13280	\$215.80	1,625	\$0.14070	\$228.64
Ridgecrest Realty	450	\$0.11818	<b>\$</b> 53.18	450	\$0.13431	\$60.44	450	\$0.14230	\$64.04
Desert Forest	7,000	\$0.13609	\$952.63	7,000	\$0.15467	\$1,082.69	7,000	\$0.16387	\$1,147.06
Desert Hills Pharmacy	800	\$0.14206	\$113.65	800	\$0.16145	\$129.16	800	\$0.17105	\$136.84
El Pedregal	15,787	\$0.11685	\$1,844.71	15,787	\$0.13280	\$2,096.51	15,787	\$0.14070	\$2,221.22
Lemon Tree	300	\$0.11400	\$43.20	300	\$0.12956	\$43.20	300	\$0.13727	\$43.20
Body Shop	1,000	\$0.14544	\$145.44	1,000	\$0.16529	\$165.29	1,000	\$0.17512	\$175.12
Spanish Village	4,985	\$0.11685	\$582.50	4,985	\$0.13280	\$662.01	4,985	\$0.14070	\$701.38
Boulder's Club	1,200	\$0.11685	\$140.22	1,200	\$0.13280	\$159.36	1,200	\$0.14070	\$168.84
Anthony Vuitaggio	300	\$0.12987	\$38.96	300	\$0.14760	\$44.28	300	\$0.15638	\$46.91

### Effluent Sales

Per thousand gallons

\$0.374400

	Pi	resent	Co	mpany		Staff
Service Charges:	F	Rates	Pre	oposed	Rec	ommended
Establishment	\$	25.00	\$	25.00	\$	25.00
Re-establishment	\$	25.00	\$	25.00	\$	25.00
Re-connection	No	Charge	No	Charge	No	Charge
Minimum Deposit (Residential)		(a)		(a)		(a)
Minimum Deposit (Non-Residential)		(a)		(a)		(a)
Deposit Interest		N/A		N/A		(a)
NSF Check Charge	\$	10.00	\$	10.00	\$	10.00
Deferred Paymnt Finance Charge		1.50%		1.50%		1.50%
Late Charge		1.50%		1.50%		1.50%
Main Extension Tariff (b)		Cost		Cost		Cost
Hook-Up Fee for New Service (c)	\$	6.47	\$	6.47	Di	scontinue

<sup>(</sup>a) Per A.A.C. R14-2-603B: Residential - two times average bill, Non-residential - two and one-half times average bill

**<sup>(</sup>b)** Per A.A.C. R14-2-406B

<sup>(</sup>c) Per Gallon per Day. Wastewater flows are based on Engineering Bulletin 12, Table 1.

N/A Not included in current or proposed tariff.



Black Mountain Sewer Corporation
Capital Structure
And Weighted Average Cost of Capital
Staff Recommended and Company Proposed

_			
[0]	Weighted <u>Cost</u>	%9:6 %9:6	0.0% 11.0% <b>11.0%</b>
[0]	Cost	%0°0 %0°6	0.0%
[8]	Weight (%)	0.0%	0.0%
[A]	Description	Staff Recommended Structure Debt Common Equity Weighted Average Cost of Capital/ROR	Company Proposed Structure Debt Common Equity Weighted Average Cost of Capital/ROR

[D]: [B] x [C] Supporting Schedule: PMC-3

Black Mountain Sewer Corporation Final Cost of Equity Estimates Sample Water Utilities

Г			1
(E)	<b>6.6%</b>	<u>k</u> 10.1% <u>8.9%</u> <b>9.5%</b>	9.6% -0.5% 9.1%
	11 11 11	R 11 11	
0	<b>g</b> <sup>2</sup> 6.3%	(Rp) 7.1% <sup>6</sup> 5.4% <sup>7</sup>	Average djustment Total
ļ	+ +	<b>x</b> × ×	Av isk adjus
[0]	<b>D./P.</b> <sup>1</sup> 3.1%	β <sup>5</sup> 0.74 0.74	Average Financial risk adjustment Total
		+ + +	
[B]		<b>₹</b> 4.8% 4.9%	
[A]	DCF Method Constant Growth DCF Estimate Multi-Stage DCF Estimate Average of DCF Estimates	CAPM Method Historical Market Risk Premium <sup>3</sup> Current Market Risk Premium <sup>4</sup> Average of CAPM Estimates	

<sup>1</sup> MSN Money and Value Line

<sup>2</sup> PMC-7

<sup>3</sup> Wall Street Journal (Rf) 5, 7, and 10 year Treasury rates 4 Wall Street Journal (Rf) 30 Year Treasury bond rate

<sup>5</sup> Value Line

<sup>6</sup> Historical Market Risk Premium (Rp) from Ibbotson Associates SBBI 2006 Yearbook

<sup>7</sup> Testimony

Black Mountain Sewer Corporation Average Capital Structure of Sample Water Utilities

[A]	[8]	[0]	[0]
Company	Debt	Common <u>Equity</u>	Total
American States Water	50.8%	49.2%	100.0%
California Water Aqua America	48.7% 56.2%	51.3% 43.8%	100.0% 100.0%
Connecticut Water	44.9%	55.1%	100.0%
Middlesex Water	%2'09	39.3%	100.0%
SJW Corp	62.1%	37.9%	<u>00.00</u>
Average Sample Water Utilities	53.9%	46.1%	100.0%
Black Mountain Sewer Corporation1	42.7%	57.3%	100.0%

Source:

Sample Water Companies from Value Line

for determining the rate of return to be consistent with treating the loan payments as operating expense. 1 : Reflects actual capital structure. However, Staff adopted 100 percent equity as the capital structure

Black Mountain Sewer Corporation Growth in Earnings and Dividends Sample Water Utilities

₹	[8]	[C]	[D]	E
	Dividends	Dividends	Earnings	Earnings
	Per Share	Per Share	Per Share	Per Share
	1995 to 2004	Projected	1995 to 2004	Projected
Company	DPS <sup>1</sup>	DPS <sup>1</sup>	EPS <sup>1</sup>	EPS <sup>1</sup>
American States Water	%6:0	1.5%	0.2%	14.9%
California Water	1.0%	1.9%	2.2%	8.0%
Aqua America	5.3%	7.9%	8.2%	13.4%
Connecticut Water	1.1%	No Projection	1.9%	No Projection
Middlesex Water	2.0%	No Projection	0.7%	No Projection
SJW Corp	3.8%	No Projection	4.0%	No Projection
Average Sample Water Utilities	2.4%	3.8%	2.9%	12.1%

1 Value Line

Black Mountain Sewer Corporation Sustainable Growth Sample Water Utilities

<u>A</u>		[8]	[0]	[0]	(E)	[1]	
		Retention	Retention	Stock	Sustainable	Sustainable	
			Growth	Financing	Growth	Growth	
			Projected	Growth	1995 to 2004	Projected	
Company		<u>d</u>	희	Ν	br + vs	br + vs	
American (	American States Water	2.5%	6.7%	1.5%	4.0%	8.2%	٠
California Water	Water	2.5%	4.8%	3.0%	2.6%	7.8%	
Agua Ame	arica	4.2%	7.4%	7.6%		15.0%	
Connecticut Water	ut Water		No Projection	0.5%		No Projection	
Middlesex Water	Water		No Projection	4.4%		No Projection	
SJW Corp		2.0%	No Projection	<u>0.0%</u>		No Projection	
Average S	Average Sample Water Utilities	3.1%	6.3%	2.8%	%0.9	10.3%	

[B]: Value Line [C]: Value Line [D]: Value Line and MSN Money [E]: [B]+[D] [F]: [C]+[D]

Black Mountain Sewer Corporation Selected Financial Data of Sample Water Utilities

·	<b>4</b>	[8]	[0]	[0]	Œ	[F]	[6]
						Value Line	Raw
			Spot Price		Mkt To	Beta	Beta
	Company	Symbol	4/5/2006	<b>Book Value</b>	Book	$\beta$	$\beta \overline{raw}$
	American States Water	AWR	37.45	15.86	2.4	0.75	09:0
	California Water	CWT	44.57	15.82	2.8	0.75	09:0
	Aqua America	WTR	27.45	6.30	4.4	08.0	0.67
	Connecticut Water	CTWS	25.16	11.38	2.2	0.75	09:0
	Middlesex Water	MSEX	18.79	8.30	2.3	0.75	09:0
	SJW Corp	SJW	25.74	10.07	<u>2.6</u>	0.65	0.45
	Average				2.8	0.74	0.58
4							

[C]: Msn Money
[D]: Value Line
[E]: (C] / [D]
[F]: Value Line
[G]: 0.35 + [F] / 0.67

## Black Mountain Sewer Corporation Calculation of Expected Infinite Annual Growth in Dividends Sample Water Utilities

1 Schedule PMC-4

2 Schedule PMC-5

# Black Mountain Sewer Corporation Multi-Stage DCF Estimates Sample Water Utilities

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	Current Mkt.	Proje(	Projected Dividends <sup>2</sup> (Stage 1 growth)	ds² (Stage 1	growth)	Stage 2 growth <sup>3</sup>	Equity Cost
Company	Price $(P_o)^1$		7)	( <u>D</u> <sup>1</sup> )		(ag)	Estimate (K)
	4/5/2006	q q	$\phi^2$	ဝ်	φ		
American States Water	37.5	0.91	76.0	1.03	1.10	%8.9	9.2%
California Water	44.6	1.21	1.29	1.37	1.45	%8.9	9.4%
Aqua America	27.5	0.44	0.47	0.50	0.53	%8.9	8.3%
Connecticut Water	25.2	0.88	0.93	0.99	1.05	%8.9	10.2%
Middlesex Water	18.8	69.0	0.73	0.78	0.83	%8.9	10.4%
SJW Corp	25.7	1.14	1.21	1.29	1.37	%8.9	11.1%

8.8% Average

$$P_0 = \sum_{i=1}^n \frac{D_i}{(1+K)^i} + \frac{D_n(1+g_n)}{K-g_n} \left[\frac{1}{(1+K)}\right]^n$$

= current stock price Where:  $P_0$  = dividends expected during stage 1

= cost of equity

= years of non - constant growth u

= dividend expected in year n  $D_n$  = constant rate of growth expected after year n

<sup>1 [</sup>B] see schedule PMC-6

<sup>2</sup> Derived from Value Line Information

<sup>3</sup> Average annual growth in GDP 1929 - 2005 in current dollars.

<sup>4</sup> Internal Rate of Return of Projected Dividends